





Bridging Gaps in Induced Seismicity Hazard Forecasting in Alberta, Canada

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Prior Evidence for Geological Susceptibilities: Spatial Biases

- Induced earthquakes locations in central
 Alberta have shown a spatial correspondence
 with carbonate reef margins.
- Induced earthquake locations have shown a spatial correspondence with relatively higher
 Duvernay formation overpressure.



Prior Evidence for Geological Susceptibilities: IS Rate Models

- Prior study examined operational effects on HF
 IS in Kaybob Duvernay [Schultz et al., 2018].
- Decent linear fit. Noted systematic biases above or below best fit line.
- Systematic biases not strongly pronounced in single cluster/pad Σ fits.
- Significant improvement to goodness of fit (R²
 0.96) if only seismogenic wells are considered.
- Suggests presence of spatial biases.



Understanding Geological Susceptibility

- What is the meaning of spatial biases?
- Can't be operational, stimulation
 volume accounts for the rate.
- > Only geological factors remain.
- Likely the result of the probabilistic
 intersection of all contributing factors.
- Basin-wide estimate of this likelihood in
 viable HF plays is < 0.3% [<u>Atkinson et</u>
 - al., 2016; Skoumal et al., 2015].



Quantifying Geological Susceptibility : Input Geological Features

- > Can δ be quantified spatially?
- What factors contribute to it?
 - Tectonic
 - Geomechanical
 - Hydrological
- What factors are publicly available?
- Collect all and see what the machine comes up with.



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Quantifying Geological Susceptibility: Identifying IS



Spatiotemporal Association Filter



Spatiotemporal Association Filter



Quantifying Geological Susceptibility: Binary Classification Problem



Geological Susceptibility Model

- Quantifies the likelihood of
 encountering an earthquake if a
 well is drilled in a given region.
- Allows for extrapolation to regions as of yet undrilled.



Geological Susceptibility Model

- Allows for extrapolation to regions as of yet undrilled.
- Appears to be producing
 geologically intuitive results:
 previously identified proxies are
 still important.
- proximity to basement is the most important, similar to consensus and other regions [Skoumal et al., 2018].



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Geological Susceptibility Model

- proximity to basement is the most important, similar to consensus and other regions [Skoumal et al., 2018].
- Appears to be producing statistically robust results.
- AUROC is better than random guessing (0.87).



Summary

- Spatial biases in a Σ GR-FMD model account for 96% of variability in the IS rate.
- ***** Model appears to be performing better than just guessing.
- ***** Modelled weights to proxies makes intuitive sense.
- New δ parameter suggested to account for spatial biases, interpreted as the geological susceptibility to IS. Can be estimated by machine learning methods.
- Proposed model could help bridge knowledge gap for forecasting IS hazard.



Pawley, Schultz, Playter, Corlett, Shipman, Lyster, & Hauck, (2018). The Geological Susceptibility of Induced Earthquakes. *Geophysical Research Letters*, doi: <u>10.1002/2017GL076100</u>.



Thank you





Seismicity in the WCSB

- Seismicity in the WCSB is sparse and relatively quiescent.
- Long-lasting clusters have been recognized.
- Three clusters account for the majority of Albertan seismicity: RMHSZ, BrC, CLS.
- CLS is known to be related to HF of the
 Duvernay Formation [Schultz et al., 2017].



Statistical Tests:

Kolmogorov-Smirnov & Mann-Whitney U test

Rate

Volume



KS 2S P-value: 2.7e-2 KS 1S p-value: 1.4e-2 300 Count Frequency MW 2S p-value: 5.1e-1 X MW 1S p-value: 2.6e-1 X 200 100 C 20 0 5 10 15 Average Stage Rate (m³/min) KS 2S P-value: 3.0e-1 X 50 KS 1S p-value: 5.4e-1 X Count Frequency 40 MW 2S p-value: 7.2e-1 X MW 15 p-value: 0.2e-1 X 30 20 10 0 5 10 15 20 0 Average Well Rate (m³/min) KS 2S p-value: 7.5e-1X KS 1S p-value: 4.0e-1X 30 Count Frequency MW 2S p-value: 7.0e-1X MW 1S p-value: 5.0e-1X 20 10 0 5 10 15 20 0 Average Pad Rate (m¾min)

500 KS 2S P-value: 3.1e-19 KS 1S p-value: 1.6e-19 400 300 200 100 MW 2S p-value: 6.9e-20 MW 1S p-value: 3.5e-20 100 0 30 40 50 0 10 20 60 70 80 90 Average Stage Pressure (MPa) 80 KS 2S P-value: 5.0e-4 KS 1S p-value: 2.5e-4 60 Count Frequency MW 2S p-value: 3.9e-4 MW IS p-value: 1.9e-4 40 20 0 10 20 30 40 50 60 70 90 0 80 Average Well Pressure (MPa) 40 KS 2S P-value: 0.6e-2 KS 1S p-value: 3.3e-2 Count Frequency 1(MW 2S p-value: 4.3e-2 MW 1S p-value: 2.2e-2

30 40 50

Average Pad Pressure (MPa)

70

80 90

60

0

0 10 20

Pressure

Bootstrap Resampling

- Repeat KS & MW tests for 10⁵ trials. \geq
- Randomly remove 10% of pads.
- Randomly flip seismogenic association state \succ of 1% of pads.
- Compute distribution of test p-values (blue). \succ

- Areas shaded orange indicate statistical \geq significance.
- \geq Reconfirms prior result is robust, and gives a sense of sensitivity to missed associations.
- \geq Seismogenic pads tend to be higher volume

operations in the Kaybob Duvernay.



Rate

Volume

Σ GR-FMD Fit



