Rates of Induced-Earthquake Activation in Western Canada and Implications for Hazard

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IF A PICTURE IS WORTH A THOUSAND WORDS A VIDEO IS WORTH **A MILLION**

Seismicity and HF wells through time in Western Canada

(http://www.inducedseismicity.ca/presentations/)

Induced Seismicity examples in Western Canada

Potential for induced seismicity varies greatly in space

Key the statistical characterization of induced-seismicity potential to areas in space

Seismicity of study region in the Western Canada Sedimentary Basin (WCSB). Events of moment magnitude M≥3 are shown since 1985 (red circles), from the Canadian Composite Seismicity Catalogue www.inducedseismicity.ca). HF wells are shown with black dots. The well-known seismicity clusters are shown with red shaded areas.



Preliminary Statistical Model





Could the observed correlation (67 hit cells) be obtained by random chance?

Randomly-distributed events

The degree of correlation: **0 times in 1500 trials**

[5 95]th percentile: [11 33] /1825 = [0.01 0.02]

At least **34**(=67–33) cells are actually hits at 95% confidence level (i.e., above and beyond those expected by random chance)

seismicity is so clearly clustered

{ hydraulic fracturing just happens to coincide with areas that are prone to seismicity }

Clustered Analysis – smoothed seismicity

The degree of correlation: 2 times in 1500 trials

[5 95]th percentile: [20 48]/1825 = [0.01 0.03]

At least **19**(=67–48) cells are actually hits at 95% confidence level (i.e., above and beyond those expected by random chance)

1500 independent simulations of the regional seismicity pattern (1985-2015) – 270 M≥3.0



→ the occurrence rate of events in a short time window following HF treatments is *too high to be coincidental*

Other Possible Causes of the Correlation

To test the hypothesis that disposal wells are involved in triggering the seismicity, we identified all disposal wells within each of the **67 hit cells**.

- 34 (out of 67) hit cells: no proximate disposal well with significant activity that pre-dates the seismicity (minimum disposal volume, prior to seismicity initiation, is at least as large as that involved in typical HF operations in the area).
 - there is still the possibility that the association with the HF well could be coincidental.
- 33 (out of 67) ambiguous cases for which a disposal well might play some role.

HF or D or HF+D or Production or Tectonic?

Additional diagnostic criteria ...

Diagnostic Criteria

Occurrence of similar sequences in the area, pre-dating the HF activity (*earthquakes occur regularly*)

2 Abrupt continuation or stoppage of a sequence (*less diagnostic for disposal*)

3 Sequence featuring increasing distance from well with time (*fluid pressure will diffuse to greater distances with increasing time*)



Discrimination Ratio (DR)

characterizing the degree of event clustering within HF windows

Randomly distributed events

HF-associated



events occurred sporadically in both space and time and some coincidental association may exist



events occurred mostly within HF windows and tightly correlated in time with HF operations

Discrimination Ratio (DR)

 $DR = \frac{n/N}{t/T}$ fraction of events meeting the HF criterion fraction of time that was covered by HF windows

- For randomly-distributed events, DR~1; we will get approximately the same fraction of events within HF windows as the fraction of time covered by HF windows.
- For *clustered events*, DR will increase with increasing clustering in HF windows, as the number of events meeting the HF temporal criterion increases, while the denominator is constant.



The confidence of the association with hydraulic fracturing and disposal in each hit cell

$$L = (DR - \mu)/DR$$

DR is the value of the discrimination ratio as calculated from the observations in a cell

 μ is the mean value of DR that is expected by random chance



Probabilistic Indicators of the Likelihood of future Induced Events

- The recent earthquake rate changes in WCSB are highly correlated with HF wells, in a way that is highly unlikely to be coincidental.
- It is apparent that in some areas the rate is significantly *higher* than average, while in others it is *lower*.
- ♦ Studying variability of the association rates is a multivariate analysis → new information will affect the *a priori* distribution for each variable → modify the induced event probability.
- Factors that may affect the likelihood of induced seismicity include the geologic setting, poroelastic properties, the presence of faults and fractures, and operational parameters such as pressure, pumping rates, and total volumes injected or extracted.
- EXAMPLE: It has been noted that confirmed cases of induced earthquakes in central Alberta are focused in a narrow band along the margins of the Swan Hills Formation (Schultz et al. 2016). The association is likely due to

(1) reef nucleation preference for faulted basement areas and/or

(2) enhanced permeability/porosity from diagenesis



→ proximity to the reefs results in a greater likelihood of induced seismicity

10 20 30 40 50 60 70 80 90 100 110 120 Distance from the reef outline (km) [x]

Conclusions

- ◆ For the geological setting and operational parameters in the WCSB, the likelihood that hydraulic fracture operations in an area of 10 km radius will be associated with M≥ 3 earthquakes is 0.010 to 0.035 (~= the overall "non-normalized" cellular rate), at the 95th percentile confidence limit. This is the likelihood averaged over the entire region. In some areas the rate is significantly higher than average, while in others it is lower.
- The proximity of a nearby disposal well increases the likelihood that HF operations will be associated with seismicity.
- Proximity to the Swan Hills Formation (a proxy for likely existence of basement controlled faults) is associated with increased seismogenic potential of HF operations. Specifically, the hit rate is higher for cells within 10-20 km of the reef edge as denoted by the Swan Hills Formation.

Thank